



MEMORANDUM

To: Randy Watts, South Carolina Public Service Commission

From: Judah Rose, ICF Consulting
Maria Scheller, ICF Consulting

Date: July 18, 2002

Re: Errata list to the document titled "Analysis Related to Merchant Plant Siting in South Carolina"

This memorandum documents and explains the errata issued for the document titled Analysis Related to Merchant Plant Siting in South Carolina prepared for The South Carolina Public Service Commission Materials Management Office by ICF Consulting in June 2002. These corrections are primarily typographical in nature and do not impact the findings of the analysis.

The corrections for this errata sheet are described below in order they appeared in the original document by page number.

Item Number	Page Number	Errata
1	16	The Cherokee Falls Development Company power plant status listed as pending in Table 2.1 should be revised to read approved to indicate that this application has been recently approved by the Public Service Commission.
2	16	The Urquhart plant capacity listed as 450 MW in Table 2.1 should be revised to read 341 MW. For explanation, see item 4 below.
3	19	Line 25 last sentence should be changed to read: The CECPN application has recently been granted approval by the South Carolina Public Service Commission.
4	21	The Urquhart plant capacity listed on Line 40 should be changed from 450 MW to 341 MW. The Urquhart facility includes two new units at 150MW each plus modifications of the existing steam generators that will result in 41 additional MW of peaking capacity. As such, the total project will increase capacity by 341 MW.
5	45	Typographical errors in the source note on Figure 4.10 should be corrected to read Sources: 2000-2001 South Carolina Statistical Abstract; Energy Information Administration.
6	47	Source note on Figure 4.12 omits the word "Administration". The source note should be corrected to read Source: Energy Information Administration.
7	51	Table 5.1 utility generation in 2000 should be amended to 2.9 tBtu. Original documentation omitted the decimal place value.
8	61	Table 5.10 Industrial demand value for 2010 should be corrected to read 103.1 Bcf per year replacing the typographical error of 13.1 Bcf per year. Note, annual values in this table may not sum to the total due to rounding.
9	80	Table 7.3 as presented in the document is missing information regarding Distillate oil pricing in the second to last row. This table should be amended to indicate distillate oil prices (2000\$/mmBtu) of 4.42, 4.42, and 4.42 in 2003, 2005, and 2010 respectively.
10	81	Table 7.3 continuation, sixth row, last column should have a row inserted above the title Aero Derivatives in order to align the text with the appropriate year values.